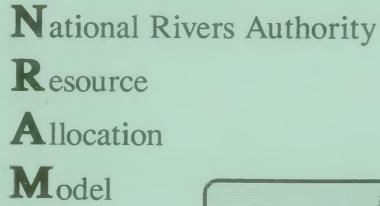
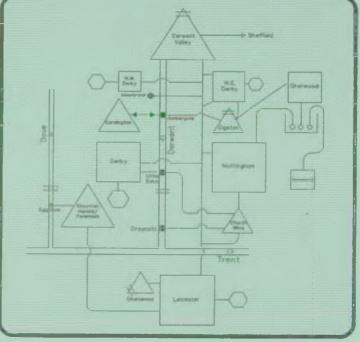




# User - Guide







Water Resources (Planning & Operations)

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## User - Guide

## Contents

- **1.** Introduction
- 2. Model description
  - 2.1 The program general
  - 2.2 The modelled system
  - 2.3 The main program segment
  - 2.4 The allocation routine
  - 2.5 The parameter list

### 3. Running the model

- 3.1 General procedure
- 3.2 Block data segments
- 3.3 Data files
- 3.4 Running the programs
  - Tables
  - Figures

### Appendices

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#### INTRODUCTION

1

This document provides a description of and running instructions for the National Rivers Authority - Resource Allocation Model (NRAM). The original version of this model, called the Regional Resources Allocation Model, was developed by Severn-Trent Water Authority in 1980. Such a model became desirable when possibilities for interlinking command areas and demand centres made necessary the consideration of the Water Authority's area as a whole. The model is designed to show how the present or projected water resource system of the Severn and Trent River Basins would react to a wide range of hydrological conditions under varying operational rules.

During the period 1980-87 the model was used to assess the feasibility of many major capital schemes including re-building of the Carsington Dam, the East-West link, and major treatment work enhancements. It was also used for general resource optimisation throughout the region, resource allocation during droughts, design and assessments of resource control rules, assessment of standards of service, and for revenue forecasting purposes.

The NRA, after their formation in 1989, took over the use of the model and made significant 'enhancements and corrections to the model and data during the period 1990-91 to produce the version that is now called NRAM. However it is important to note that unit cost values have not been updated and are still set at 1980-81 prices.

Recently NRAM has been used for the River Severn Control Rules project to assess the various options that are currently being proposed.

The specification of the model and control of its use is under the direction of Gordon Davies.

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#### MODEL DESCRIPTION

#### 2.1 The program - general

The program is written in Fortran 77 for use on the Authority's DEC VAX 3100 computer. The program, including all segments, is some 3,500 lines long, of which 600 are taken up in the four BLOCK DATA segments. There are five other segments of which four form the allocation derivation routine while the fifth controls the listing of allocation details. Data input not performed by BLOCK DATA segments is handled on six channels and there are five types of results listing, one run information file and one channel for the storage of allocations, ready for re-input. Fig 1 shows the organisation of these components, which are described in more detail below. The passing of information between segments is accomplished mainly by common blocks. Table 1 shows which common blocks are used by each of the segments. Listings of all program segments, together with definitions of all variables, are available as an appendix. These listings should be considered as examples only, as versions in use at any one time may differ in some details.

#### 2.2 The modelled system

#### 2.2.1 General remarks

The difficulty in a general simulation model is to reach a compromise between the unwieldyness of a highly detailed model and the unacceptable loss of accuracy with an over simplified model. The degree of simplification of the physical system and of the operating rules and practices, and the choice of timestep to be used in the simulation all have a role in this compromise. The approach to the physical system used in formulating this model was a flexible one, in that the decision on whether to include a component was made on grounds not of size but of importance to the system. A schematic diagram of the modelled system is shown in Figure 2.

#### 2.2.2 Sources

Water resource sources are split into four categories:

- (i) Strategic reservoir systems
- (ii) Major river abstractions
- (iii) Strategic groundwater abstractions
- (iv) Local sources.

These are described in more detail in the following sections. The Source Numbers and Names currently used in the model are:

Source No.	Source Name
1	Elan Valley
2	Lake Vyrnwy
3	Tittesworth
4	Dove Scheme
5	Derwent Valley
6	Ogston
7	Church Wilne
8	Chamwood
9	Blithfield
10	Shustoke

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11	Draycote
12	Stanford
13	Groundwater (See 2.2.5)
14	Wyelands
15	Shelton
16	Hampton Loade
17	Trimpley
18	Ombersley
19	Upton and Worcester
20	Mythe
21	Willes Meadow
22	Homesford
23	Little Eaton
24	Local Sources (See 2.2.6)

#### 2.2.3 Reservoirs

The reservoirs simulated in the model have several different combinations of purpose and modes of operation, making a general reservoir module impractical. There are certain basic elements of operation common between reservoirs however and where possible these are treated in the same way from reservoir to reservoir. All direct supply reservoirs have two 'supply curves' which define three levels of output. In most reservoirs one or both curves have secondary functions, also controlling prescribed flows, compensation releases or hands-off flows at refill abstraction points. All pump filled reservoirs have filling targets, specified as a curve, which are sometimes used in conjunction with other rules. The major reservoirs have flood drawdown curves designed to lessen the risk of excess spillages. Certain groups of reservoirs which are, or can be assumed to be, operated together are treated as one reservoir in the model, the operating rules being defined on the sums of the volumes in the separate reservoirs.

#### 2.2.4 <u>River abstractions</u>

There are three types of river abstractions in the model; direct supply, refill, and major abstractions by other bodies. The quantities abstracted for direct supply are determined by the allocation routine, except that in some cases the upper limits are controlled by river flow or reservoir volume. Refill abstractions are determined within the simulation with reference to licences, river flows and filling targets. The third class of abstractions includes major industrial abstractions, spray irrigation abstractions and abstractions by other water companies. These are determined outside the simulation and are specified as either a fixed quantity or by the interaction of a 'profile' over the year and a factor, between 0 and 1, for each year.

#### 2.2.5 Aquifers

All but one of the aquifer units identified as part of the modelled system are used solely for direct supply. Their use will vary little with climatic conditions and thus their effect on river flows will also be fairly constant. Because of these considerations, and because of the complex nature of groundwater modelling, the integration into the model of simulations of these direct supply units has not been undertaken. Since the direct supply units are not simulated, they are all treated as a single source by the allocation routine.

The Shropshire Groundwater Scheme is of a different type with the quantities abstracted being dependent on the flows in the River Severn. It is desirable that this should be simulated so that the effect on the river of abstractions can be determined, but at the moment the model does not attempt to simulate any interaction between river and aquifer.

#### 2.2.6 Local Sources

These are sources which can only supply a single demand centre usually at a fairly constant rate. They may be small local reservoir or river abstractions, or they may be borehole or spring sources, or some combination of these. Since the local source units are not simulated, they are all treated as a single source by the allocation routine.

#### 2.2.7 Links

The presence in the model of a link between a source and a demand centre implies either an aqueduct exists or that the existing network can carry such a supply. Specified for each link are a lower bound on the flow in that link, an upper bound and a peak week upper bound. These are used to ensure that operational requirements, as well as physical limitations, are reflected in the allocations of water. In addition, power and chemicals unit costs (to enable the derivation and listing of cost information) and a 'dummy' unit cost (to facilitate further the enforcement on the allocations of operational requirements) are specified.

Links which currently exist are identified by a '1' in Table 1.

#### 2.2.8 Demand centres

The area supplied by the Severn Trent Water Ltd, South Staffordshire Water Company and East Worcestershire Waterworks Company has been split into twenty four demand centres. These are either identifiable centres of population or areas which have, effectively, a separate water supply. The demands used in a particular simulation are based on the projected normal average demands for the year being studied. A more accurate representation of reality is introduced by identifying pentads in the duration of the historical record where 'peak week demands' were likely to have applied or did apply and imposing higher demands at these times. These higher demands are calculated by using a peak week factor for each demand centre, based on recent demand figures. The demands can be further affected by the behaviour of reservoirs. It is assumed that a demand can and will be reduced if the storage in a reservoir important in supplying the demand centre is unduly low. Each reservoir has an associated list of demand centres dependent on it (directly or indirectly) and if the reservoir enters one of the two lower output states then demands at all the associated demand centres are reduced. Reductions are 5,10 or 20% of average annual demand, depending on the reservoir state and the importance of the source.

The demand centre numbers and names currently used in the model are:

Demand Centre No.	<u>).</u>	Name
1		Shrewsbury
2		Telford
3		Ludlow
4		Montgomery
5		South Staffs WC
6		Wolverhampton
7		Birmingham
8		Nuneaton
9		Coventry
10		Rugby
11	;	South Warwickshire
12		Gloucestershire -

13	Worcester
14	Kidderminster
15	East Worcester WC
16	Sherwood
17	Nottingham
18	North West Derbyshire
19	North East Derbyshire
20	Derby
21	Leicester
22	Rutland
23	Upper Trent
24	Newark

#### 2.2.9 <u>Rivers and inflows</u>

The data on river flows and reservoir inflows is in the form of pentad averages derived from daily naturalised flows, either as measured or simulated by the HYSIM catchment model or correlated with another site or generated by another Rainfall/Runoff model. Residual flows are only calculated at a limited number of important gauging points on rivers used for public supply. The flows are affected by reservoir releases and spillages, abstractions, and effluent returns. Effluents are assumed to be a constant proportion of direct supply river abstractions.

#### 2.3 The main segment

The main segment of the program performs most of the data input, all the simulation and most of the manipulation and listing of results. Fig 3 is a flow diagram of the important steps. The detail of the program is easy to follow as efforts have been made to use comment statements throughout and to use meaningful variable names. This is made more comprehensive, without losing generality, by using EQUIVALENCE statements to enable common attributes to be referenced individually or together as an array. EQUIVALENCE statements have also enabled reservoir curves with more than one function to be accessed with different names when the separate functions are in use.

#### 2.4 The allocation routine

#### 2.4.1 The allocation model

The water available from all sources is allocated among demand centres by using a linear programme solution sub-routine. Although the technique is nominally one of cost-minimisation, the constraints are often such as to make the set of feasible solutions fairly small. The main criterion for choosing linear programming rather than a specially developed more heuristic technique was the ease with which new links, sources and demand centres could be incorporated without knowledge of the techniques used.

The basic form of the linear programming of the problem is made up of three types of constraint:

(i)  $\sum_{j \in D(i)} q_{ij} \leq O_i$  for each i

(ii)  $\sum q_{ij} \ge Dj$  for each j i S(j)

(iii)  $q_{ij} \leq UB_{ij}$  for each i, j such that the link  $q_{ij} \geq LB_{ij}$  i j exists

where q<sub>ii</sub> is the flow in the link i-j

O<sub>i</sub> is the maximum output from source i

- D<sub>i</sub> is the demand at demand centre j
- UB<sub>ii</sub>, LB<sub>ii</sub> are the upper and lower bounds on the flow in the link ij

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- D(i) is the set of demand centres supplied by the source i
- S(j) is the set of sources supplying demand centre j

Minimising a simple cost function,  $\Sigma c_{ij}q_{ij}$ , with respect to these constraints yields the required solution in most cases. If there is insufficient water to meet any of the demands, however, there will be no solution to the above problem and, automatically, a new problem will be solved. The new constraints are as follows.

- (i)  $\sum_{j \in Q_{ij}} q_{ij} \leq Oi \text{ for each } i$ j D(i)
- (ii)  $\sum_{i} q + S_j \ge D_j$  for each j i S(j)
- (iv)  $\underset{\text{Dj}}{\text{Sj}} M \leq O$  for each j

The objective function is

 $\sum_{ij} c_y q_{ij} + \sum_{j} a_j S_j + bM$ 

where  $S_{j}$  is the shortage at demand centre j

M is a dummy variable

 $a_{j}$ , b are arbitrary numbers such that  $b >> a_{j} >> c_{ij}$  for all i, j

This problem can be seen to be similar to that above except that shortfalls at demand centres can be made up by shortages  $S_i$ . In addition M is defined by constraint type (iv) to be an upper bound on shortages. A solution to this problem will attempt to do two things; the total shortfall in the system will be kept to a minimum and any unavoidable shortfall will be spread among as many demand centres as possible, and evenly in relation to the size of the demands.

In addition to these basic forms of constraint, the model has a facility to incorporate additional constraints, explicitly specified by the user. Non-standard situations which can be dealt with using this facility include limitations on the mix of water from different sources at a particular demand centre and those cases where supplies from several sources are treated at a common site whose capacity is less than the sum of the maximum flows from those sources.

In order to speed up the solution of the Linear Program problem, the problem which is actually solved is the 'DUAL' of the problem specified above. This can be described as a transposition of the original form.

#### .2 Control and solution

Runs of the model with river flow sequences for forty seven years have shown that as few as two hundred different allocations are required, with most of these being repeated many times. It is important that each allocation should only be derived once, but since there are many thousands of possible allocations it is not feasible to derive them before the simulation is carried out. A system has been developed where allocations are derived in the model run but are stored so that they can be reused if identical conditions reoccur. They are also written to a file as they are created, in order to store them from run to run. In order to facilitate this process each combination of conditions, that is each allocation, is given a unique identifier. Fig 4 is a flow diagram of the steps, performed each pentad, which make up these controls.

The routine used to solve the Linear Program problem requires the coefficient matrix to be set up explicitly. Much of this matrix is the same from allocation to allocation and can be set up at the start of the run. A flow diagram for this is shown in Fig 5. The rest of the matrix is set up at the time of solution, as it depends on the outputs and demands, as well as whether a shortfall in supply is present. A flow diagram of this part of the solution process is shown in Fig 6. The solution is performed by a subroutine from the National Algorithms Group (NAG) library by subroutines. Details of the routine, called H0IADF, can be found in the NAG Manual, or in the NRAM correspondence file.

The routine H01ADF is not now supported in the latest NAG library, therefore NAG have provided the source code of the routine, and it has been included as a subroutine at the end of the model code.

#### 2.5 The parameter list

The parameter list is designed to be a complete and convenient list of all the physical, legal and operational parameters used in a particular run. It will enable people not used to the structure of the model to see the assumptions made without studying the data files. The parameters listed are as follows:-

- (i) Output control curves. These are given in graphical form for each direct supply reservoir.
- (ii) A table of output levels for all direct supply reservoirs. These give the maximum output permissible in each of the three defined bands of storage.
- (iii) Direct supply abstractions. Gives the daily maximum and annual average maximum abstractions, the factor which controls any change in maximum abstraction, and the effluent return factor for each direct supply river abstraction.
- (iv) Maintained flow targets and groundwater abstractions. Gives the total maximum direct supply output, the maximum discharge from the Shropshire Groundwater Scheme, and the maintained flow targets at up to three points on the river Severn.
- (v) Demands and peak week factors. Gives the annual average demand for each demand centre used in the model, together with the peak week factor assumed.
- (vi) Demand reduction factors. For each reservoir assumed to affect demands, gives the reduction factor associated with each output band and a list of the demand centres affected by the reservoir. The direct supply reservoirs are listed first followed by the others.

Cman/152

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(vii) Link bounds and costs. The links are identified by demand centre name and source name and grouped by demand centre. Listed for each one are its peak week upper bound, normal upper bound, lower bound, unit cost (power and chemicals) and dummy unit cost. Note that the real unit cost is used solely to calculate the costs of supply for selected years (see Results File 2), whereas the "Dummy" unit cost is used by the allocation routine. By manipulating the Dummy cost it is possible to force a non optimal allocation, and see the true cost displayed in the results.

The unit cost values are currently set at 1980/81 prices ie. they have not been updated as the remainder of the model has been.

- (viii) Control curves for ancillary reservoir functions. For each reservoir where some functions are controlled by curves which do not coincide with the output control curves, the independent curves are given, again in graphical form.
- (ix) Refill abstraction details. For each pumped refill reservoir, gives the pumping station(s) with their maximum abstractions, higher and lower prescribed flow, and any assumed dirty water cutoffs.
- (x) Compensation releases. Gives, for each impounding reservoir, upper and lower compensation release rates and notes on any special rules.
- (xi) Miscellaneous river abstractions. Gives details of spray irrigation, British Waterways Board and CEGB abstractions from the Severn.
- (xii) Major bulk water supplies. Gives details of supplies to other water companies from sources within the Severn-Trent region, and details of supplies from other water companies to the Severn-Trent region.

#### 2.6 The simulation results

Examples of the output described in sections 2.6.1 to 2.6.5 are given in Appendices 1-5.

#### 2.6.1 Results file 1

Results file 1, gives in concise tabular form, a pentad record of supply, demand and reservoir information. Each table consists of a matrix with 73 columns and a row for each year of the run, each element being a single symbol (or a space). Associated with each table is a table of frequencies of occurrence of each symbol for each year and for the run as a whole. The tables give information on the following aspects.

- (i) Reservoir volumes; digits 1 to 7 indicate whether the reservoir is full, in one of the five 20% bands or empty.
- (ii) Reservoir output states; digits 1, 2, 3 indicate which output band the reservoir is in.
- (iii) Demand reduction factors at demand centres; a blank indicates no demand reduction in force and digits 1 to 4 indicate 5, 10, 15 and 20% reductions.
- (iv) Demand shortfalls; a blank indicates no shortfall at that demand centre, digits 1-9 cover 2% bands up to 18% shortfall. Greater shortfalls than this are indicated by an exclamation mark.

#### 2.6.2 <u>Results file 2</u>

Results file 2 gives the costs of supply for selected years. The annual average supply and the total cost of power and chemicals is given for each link in each of the years, together with the total average supply and total cost for that year. The averages over the run of supplies and costs for each link are also given.

#### 2.6.3 <u>Results files 3, 4 & 5</u>

Again for the selected years, these files give pentad records of selected reservoir volumes, reservoir releases, river flows and refill abstractions. The files cover (i) the Dove and Derwent reservoirs, including the Charnwood group, (ii) the Severn and Wye reservoirs, excluding those in the Avon (iii) the Avon reservoirs and those in the Trent catchment not covered by (i).

### 2.6.4 <u>Results files 6 - 15</u>

Provision has been made for ten files to be used for lists of certain aspects of the allocations used in the selected years. Up to five of the files can be used for details of supplies allocated to chosen demand centres. the choice of which demand centres and how they are to be grouped together being under the control of the user. The other five files are available for details of how the supply from chosen sources is allocated among demand centres. The choice of sources and their arrangement between files is again under the control of the user. This output is handled by a subroutine (ALLOCOUT) which sets up all file headers and column headings automatically. This is achieved by using long and short versions of names input via a BLOCK DATA segment and the matrix of connections set up for the allocation derivation routine.

#### 2.6.5 Results file 23

For the years where a detailed output is requested this file summarises the average use of water for each source and quotes this as a percentage of annual licensed quantity. Averages for the period of the whole run are also provided.

#### 2.6.6 System state information

If no simulation results are requested, information is given on the allocations used in each pentad of the run. This information consists of the states of all parameters, such as reservoir output bands, river flows, and demand level, which determine the allocation used, together with the unique identifier of that allocation. In addition a warning is given whenever an allocation is worked out which involves a shortfall in supply. This information enables an experienced user to identify anomalies in the results.

#### 2.7 <u>Recent Developments</u>

The original Regional Resource Allocation Model has been substantially changed to:-

- (i) reflect recent changes to the water resource/supply system.
- (ii) to correct a number of anomalies.
- (iii) to more accurately represent river regulation operations on the River Severn.
- (iv) to improve run time efficiency.
- (v) to update the Severn Data Bank to 1990.

Also a limited amount of validation has been undertaken on the Severn data bank.

The model that has resulted from these changes has been renamed the NRA Resources Allocation Model (NRAM).

Details of the changes and data validation are described in the River Severn Control Rules - Progess Notes Nos. 2-6 (which are in the NRAM correspondence file) and to a limited extent in comment statements within the code.

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#### 3 **RUNNING THE MODEL**

#### 3.1 General procedure

Shown in Fig 7 is the general flow of operations performed in completing a run of the model. If major changes are required, thorough checks should be carried out early in the flow of operations and the first runs of the model with the new data should be carried out on short flow sequences. This will prevent waste of time and computing resources.

#### 3.2 Block data segments

Block data segments are used to initialise variables within a program, and avoid the necessity of reading large amounts of data from files. The variables are initialised in DATA statements and transferred in common blocks.

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#### 3.2.1 NAMES

This block initialises arrays with long (16 character) and short (4 character) versions of all source and demand centre names. Common-block CB7 is used to transfer the values to the main segment. Changes to this segment will be required if the name of an existing location is to be changed or sites are to be added or deleted from the model.

#### 3.2.2 <u>ABSTDAT</u>

This block initialises the variables with controlling parameters for river and aquifer abstractions. These are

- (a) upper limits and effluent return factors for direct supply river abstractions
- (b) upper limits and controlling flow levels for refill abstractions from rivers
- (c) upper limits on aquifer abstractions for supply and river regulation.

Transfer of these parameters (except the effluent return factors which use CB10) is accomplished by common block CB8. Changes to this segment will be required if licences or effluent return factors change, or if abstractions are added to or deleted from the model.

#### 3.2.3 <u>RESSUPDAT</u>

Initialises the output levels, output control curves, demand reduction factors and demand centres affected for each direct supply reservoir. Common block CB5 is used for the transfer of this data. Changes to this segment will be needed if output levels, control curves or demand reduction factors change, or if demand centres are added to or deleted from the model.

#### 3.2.4 <u>RESOPDAT</u>

Initialises those parameters needed to describe the operation of reservoirs other than the control of direct supply. These include capacities, maximum releases, compensation releases, prescribed flows etc together with those reservoir curves which do not coincide with output control curves. The capacities are transferred on their own, in common block CB9, while the rest of the data is transferred in common block CB6. Changes will be needed in this segment if any reservoir operating procedures are altered, or if reservoirs are added to or deleted from the model.

#### 3.3 Data files

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#### 3.3.1 Steering file

This holds information to control the results from the model and the length and initial values of the run. The information should be set out as follows:

- (i) Three title lines, of up to 72 characters each, on each results file
- (ii) First and last years of the simulation
- (iii) A O:1 switch indicating if all simulation results are to be suppressed
- (iv) Three O:1 switches to control the listing of each of results files 3, 4 & 5
- (v) The number of years for which pentad results are required
- (vi) A list of those years for which pentad results are required
- (vii) The initial volumes in store in the reservoirs
- (viii) The number of files of allocations to demand centres that are required
- (ix) For each file, and on separate lines
  - (a) the number of demand centres for which allocations are required on that file
  - (b) a list of those demand centres
- (x) The number of files of allocations from sources that are required
- (xi) For each file, and on separate lines
  - (a) the number of sources for which allocations are required on that file
  - (b) a list of those sources.

Up to and including (vii) the data is read at the start of the run in REGSIM. The rest of the data is read in ALLOCOUT, again at the start of the run. This file will require alterations whenever changes in the type of results are required, or changes in the length of the run or in the initial conditions are required.

#### 3.3.2 Demand file

This file holds information relating to the demand centres within the Severn and Trent Basin areas, together with information on the bulk supplies to or from other water companies, and major private abstractors. The file should be made up as follows:

- (i) The year that the demand values relate to.
- (ii) For each demand centre, the demand centre number, the demand and the peak week factor.
- (iii) A profile, over the year, of irrigation abstractions from the River Severn.
- (iv) A factor, for each year of the historical record, by which to multiply the profile in (iii).

- (v) A second factor for each year of the historical record, by which to multiply the profile in (iii). Whilst the First Factor is based on climatic conditions for each year, this second factor is necessary to correct double counting in the flow naturalisation process, and is based on the potential spray irrigation that actually could have occurred (ie. annual licensed totals). Further details are given in the River Severn Control Rule Progress Note No. 4 and its Appendix.
- (vi) A profile over the year of the BWB abstractions for the Gloucester to Sharpness Canal.
- (vii) A factor, for each year of the historical record, by which to multiply the profile in (vi).
- (viii) The CEGB abstraction at Ironbridge (summer and winter values).
- (ix) The abstractions by Welsh Water plc from the Wye, upper and lower figures.
- (x) Supplies to Yorkshire Water plc from the Derwent Reservoirs one figure for each of the three output levels and the extra entitlement when the reservoir storage is above the flood drawdown curve.

#### 3.3.3 Links data file

This file holds flow constraints and cost information for each link in the system. It can also be used for specifying additional constraints. The file should be structured as follows:

- (i) For each link making up the system, and on separate lines
  - (a) Source number and demand centre number
  - (b) Dummy cost and unit cost
  - (c) Upper bound, peak week upper bound and lower bound
- (ii) -1 -1 : to end the list of links
- (iii) For each multiple constraint required
  - (a) The number of links in the constraint
  - (b) SNO DNO COEFF REL RHS

repeated for each link in constraint where SNO is the source number DNO is the demand centre number COEFF is the coefficient for that link REL is -1, 0 or 1 to signify a > = or < constraint RHS is the right hand side

For example: Upton to Leicester + Dove to Nuneaton > 4 MI/d is specified as:

(a) 2 (b) 19 21 1 4 8 1 -1 4 (iv) -1 : to end the list of extra constraints.

This file is read in at the start of the run by DUALMATRIX. The unit costs are transferred to REGSIM as a parameter of DUALMATRIX. Changes will be needed in this file if any bounds or costs change, if links are to be added to or removed from the model, or if changes to the multiple constraints are required.

<u>NOTE</u> Each time a change is made to the links file it is suggested that a new allocations file is used to prevent the model 'locking' itself with an old allocation that cannot actually meet all the demands, or perhaps other problems may occur.

#### 3.3.4 Flow files

The flow data used by the model is held in two files, one covering the Severn catchment and the other the Trent. Each is made up of seven columns and there is one line for each pentad with the years separated by a single line carrying the year. The columns are as follows:

- (i) Severn catchment:- Elan inflow, Redbrook flow, Vyrnwy inflow, Clywedog inflow, Bewdley flow, Haw Bridge flow, Stareton flow.
- (ii) Trent catchment:- Tittesworth inflow, Marston flow, Yorkshire Bridge flow, Longbridge Weir flow, Ogston inflow, Charnwood inflow, Hamstall Ridware flow.

Currently the data bank is complete for the 14 components over the period 1932 to 1978. From 1979 to 1990 data for the five records relating to the River Severn exist ie. Vyrnwy inflow, Clywedog inflow, Bewdley flow, Haw Bridge flow and Stareton flow. Data for Redbrook from 1979 to 1982 are included. Data for Redbrook from 1983 to 1990 and Elan Reservoir Inflows from 1979 to 1990 are missing.

To enable the model to continue running over periods where there is missing data, records of existing years have been substituted in the files. Latest details of substitutions and changes are listed as comments at the end of the data files.

The Charnwood data bank incorrectly represents inflow to Cropston, Swithland, Thornton and Blackbrook reservoirs up to 1975. For 1976 to 1978 only Cropston and Swithland are correctly included. The model has been amended so that 1932-1975 inflows are reduced by the catchment area of Cropston and Swithland relative to the total catchment area for the four reservoirs. This fault has been dealt with by reducing the 1932-75 inflows by factoring by the ratio of the Cropston and Swithland catchment areas to the total area for the four reservoirs.

The integrity of three of the data records which have been derived using HYSIM has been questioned, due to the occurrence of many zero values during dry spells. These are Ogston, Tittesworth and Charnwood inflows. Alternative records have been derived and proved for Tittesworth and Charnwood using a fairly simple rainfall/runoff model developed by T Harrison for Water Resources purposes. Monthly totals of reservoir inflow have been derived using historical rainfall, with the values residing in the files:-

\$DISK2:[FFS.DEVTH.STATS.RP12.DATA ] CRS23278.DAT \$DISK2:[ " ] TTTT3283.DAT

Use of the program CHARNDAT (within [.STATS.RP12.FOR]) will convert monthly data to pentad values. However, at the moment, these alternative records have not replaced the originals and the limited progress that had been made updating the Ogston record is lost somewhere in Richard Douglas' filing system.

Some flows are transformed to give flows at points with records of insufficient length or quality. The transformations are as follows:-

Princes Drive flow = (Stareton flow - 12.1) \* 0.855 Stanford inflow = (Stareton flow - 12.1) \* 0.1 Brownsover flow = (Stareton flow - 12.1) \* 0.23 + 2.1 Derwent Valley inflow = 1.17 \* Yorkshire Bridge flow Blithfield inflow = 0.79 \* Hamstall Ridware flow Blythe flow = 2.85 \* (Stareton flow - 8.0) \*\* 0.7 Bourne flow = 0.07 \* (Blythe flow \*\* 1.2) + 2.4

Dolwen flow = 3.028 \* Clywedog inflow - 7.298E-4 \* (Clywedog inflow) \*\* 2

Lower Parting flow = (10075 + 334 - 9895) \* 0.95 \* Hawbridge flow + Hawbridge flow

#### 3.3.5 Demand profile

The demand profile is on a file in yearly blocks, each block preceded by the year to which it pertains. Each of the 73 numbers in a block is either a '2' signifying an average demand pentad, or a '4' signifying a peak demand pentad.

#### 3.4 Running the Programs

Access to the code is gained through user TH, on the Microvax 3100. Fortran files are in the directory. [.REGSIM.FOR] and parameter and data files are in the directory [.REGSIM.DATA].

For ease of handling all the code and parameter files associated with NRAM have been split into three groups.

- 1) The four block data files used by NRAM and PARLIST are grouped together under the filename PARAM2.FOR.
- 2) All Fortran code other than the block data mentioned above associated with the model is grouped under the filename REGSIM3.FOR.
- 3) All Fortran code other than the block data mentioned above associated with the Parameter Listing is grouped under the filename PARLIST3.FOR.

Any edit of 1 or 2 will then necessitate a rebuild of REGSIM using the command @BUILDNRAM.

Any edit of 1 or 3 will necessitate a rebuild of Parlist using the command @BUILDPARLIST.

To run PARLIST use the command @PARLIST. If the run is successful a parameter listing will automatically be produced.

To run the NRAM model use the command @THREGSIM. The results files may then be printed.

Each source code or data or output file is listed below and cross referenced to the appropriate descriptive sections in the text.

#### <u>FILE</u>

THREGSIM.COM PARLIST.COM BUILDNRAM.COM BUILDPARLIST.COM PARAMS.FOR REGSIM.FOR PARLIST.FOR RUNA1990.DAT DEMA1990.DAT LINKA90.DAT SEVERN90.DAT TRENT.DAT DEMPROF90.DAT ALLOC90A.DAT

3.1 3.1/2.5 3.1/2.3 3.1/2.5 3.3.1 3.3.2/2.2.8 3.3.3/2.2.7 3.3.4/2.2.9 3.3.4/2.2.9 3.3.5/2.2.8

Section in Text

3.1

3.1 3.1

#### ALL OUTPUT RESULT FILES

2.6

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DEMAND CENTRE											5001	RCE	NUN	1BEF	2									
NUMBER	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1													1		1									Γ
2													3											
3																	1							1
4																								1
5									1				1			1							1	1
6													1			1								
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TABLE 1

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	CB1	CB	2	СВЗ	СВ4	CB5	CB6	CB7	CB8	C89	CB 10
REGSIM	1		1			1	1	1	1	1	ī
NAMES								1			
ABSTDAT					Î				1		1
RESOPDAT							1				
RESSUPDAT						1				1	
DUALMATRIX			1	1	1				1	1	
DUALPREP	1		1	1	1						
DUALSOLV					1			1			
ALLOCOUT			1		Î			1			

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## TABLE 2 USE OF COMMON BLOCKS

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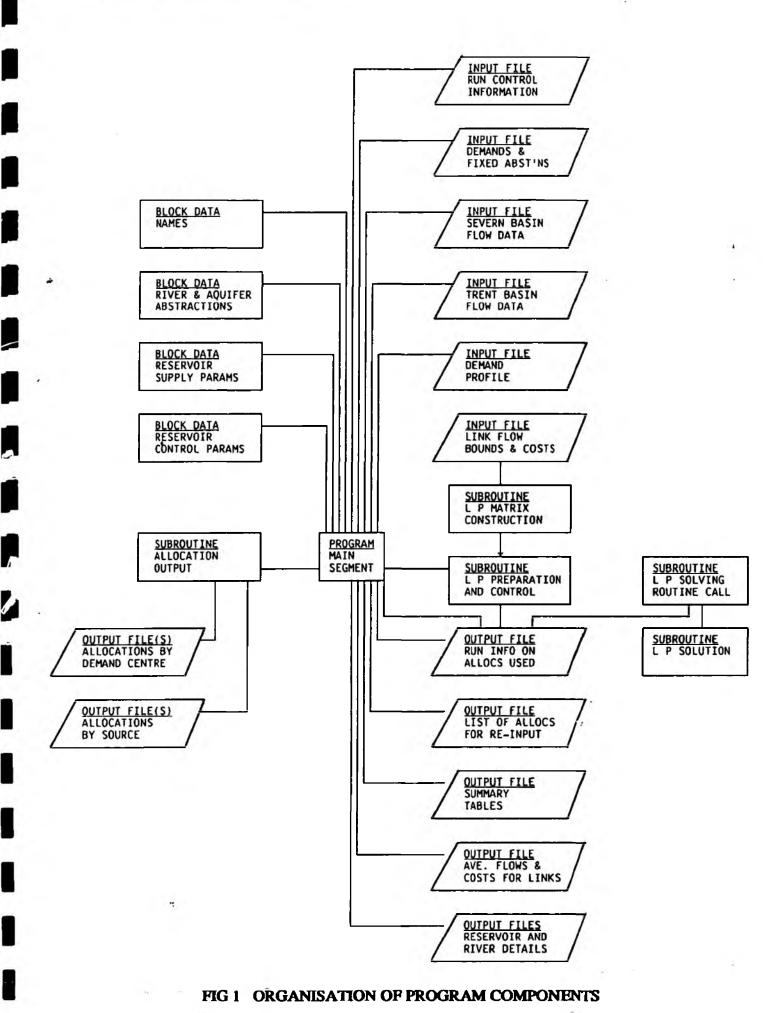
IJ

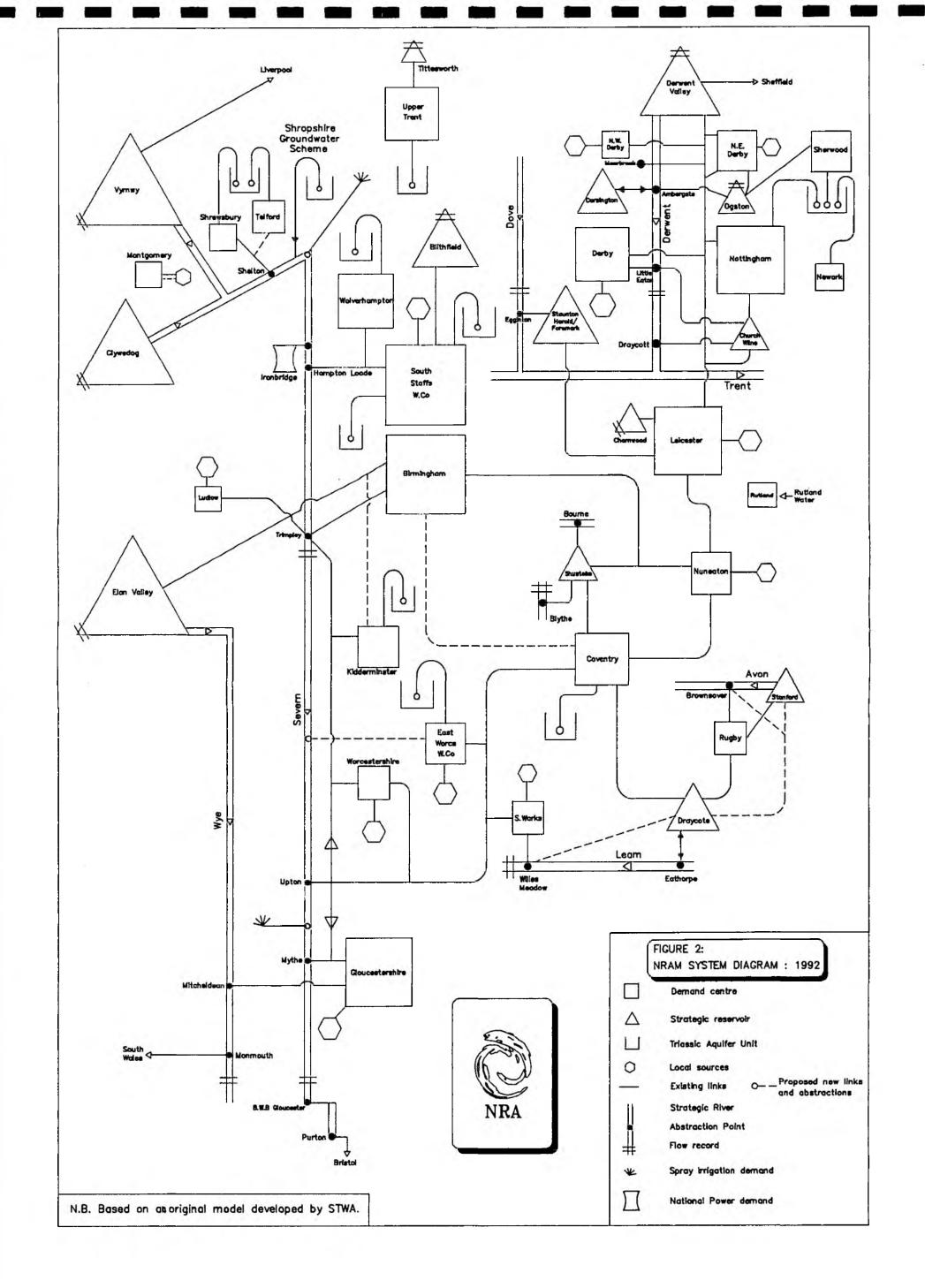
.

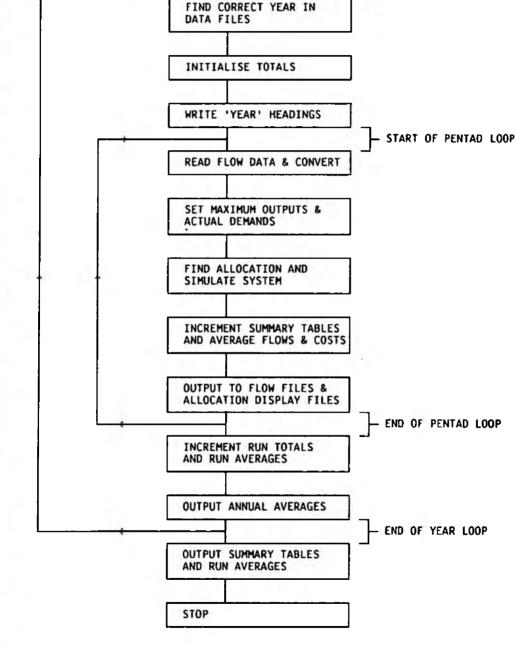
. .........

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READ STEER FILE AND SET UP LP MATRIX

SET UP ALLOCATIONS 0/P & WRITE ALL FILE HEADINGS

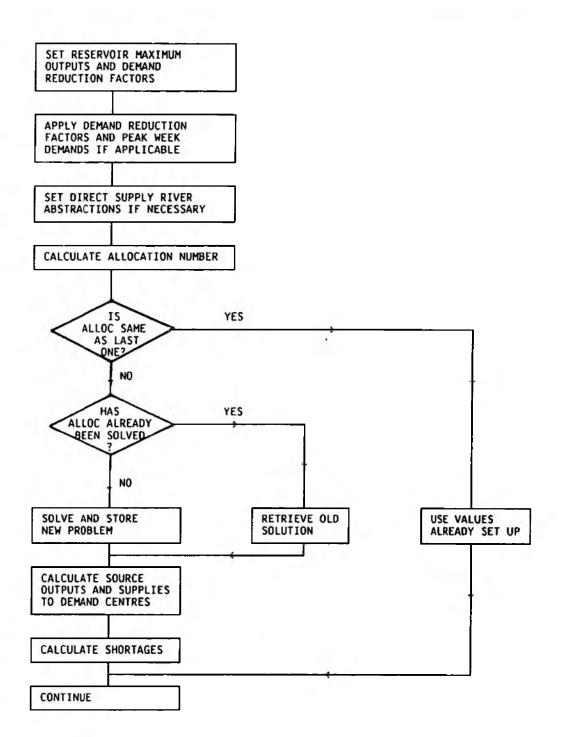
START OF YEAR LOOP

READ DEMANDS AND ANY STORED ALLOCATIONS



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#### FIG 4 ALLOCATION DERIVATION CONTROL

READ LINK INFOR-MATION FILE

SET UP CONNECTION MATRIX WITH '1' WHERE A LINK EXISTS AND ZERO ELSEWHERE

READ FORM OF EXTRA CONSTRAINTS

NUMBER LINKS IN CONNECTION MATRIX

SET UP COEFFICIENTS OF THE MAXIMUM OUTPUT CONSTRAINTS

SET UP COEFFICIENTS OF THE STANDARD FORM OF THE DEMA:D SATISFACTION CONSTRAINTS

SET UP COEFFICIENTS FOR THE FLOW LIMITATION CONSTRAINTS

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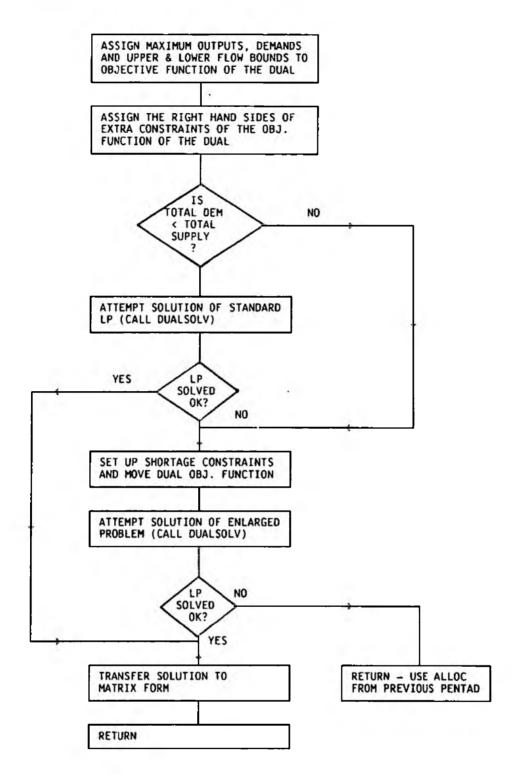
SET UP COEFFICIENTS OF THE EXTRA CONSTRAINTS

SET UP, IN THE RIGHT HAND SIDE OF THE DUAL, THE OBJ. FUNCTION OF THE PRIMAL

#### FIG 5 LINEAR PROGRAMME - START OF THE RUN PROCEDURE

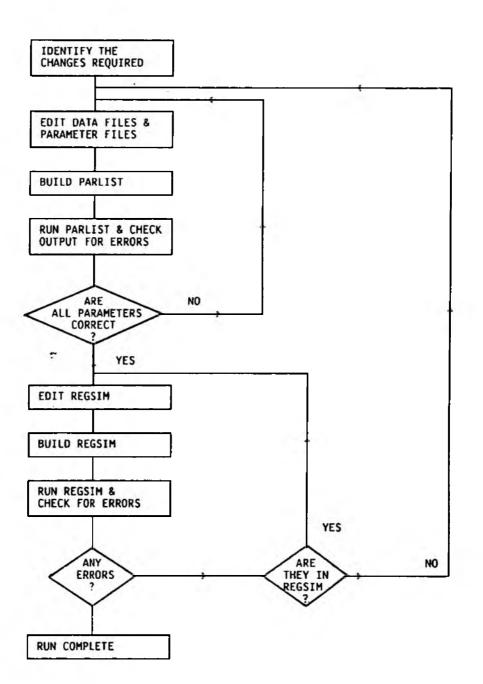
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APPENDIX 1.

RIVERS AUT ALLOCATION NATIONAL AUTHORITY

RESOURCE

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1932-81 SIMULATION, 1979 IS 1989, 1980 IS 1990, 1981 IS 1990(A).

USING 1989/90 DEMANDS, 1990 LINKS & SYSTEM CONSTRAINTS

OUTPUT FILE 1 :- SUMMARY TABLES OF VARIOUS FEATURES OF ALL RESERVOIRS AND DEMAND CENTRES

MODEL

***************************************
* * *
* THIS MODEL IS SUPPORTED BY :- *
* *
* WATER RESOURCES SECTION *
* *
* CATCHMENT MANAGEMENT *
* *
* NATIONAL RIVERS AUTHORITY *
* *
* SEVERN-TRENT REGION *
* *
******

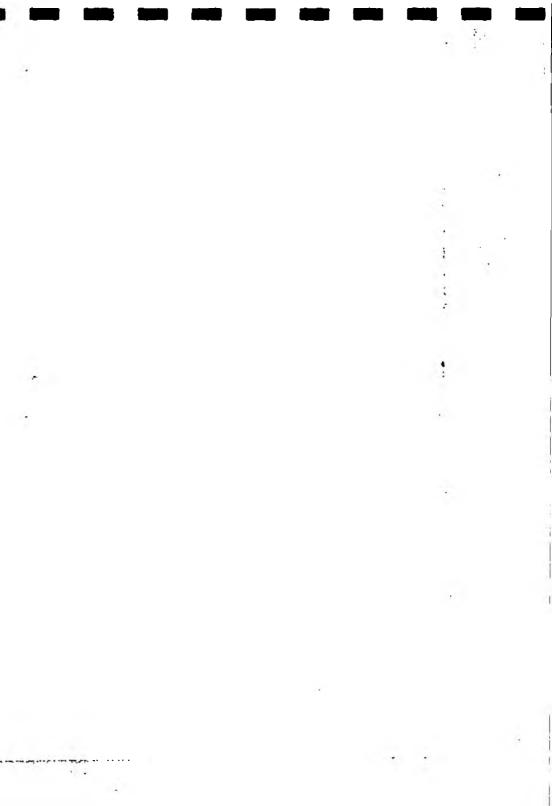
SECTION 1 :- RESERVOIR VOLUMES

EACH DIGIT FROM 1 TO 7 INCLUSIVE COVERS A RANGE OF VOLUMES AS Follows :- 1 - 100% Full

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100% FULL 80% - 99% 60% - 79% 2 -3 \_ 4 5 40% - 59% -202 - 392 -6 1% - 19% -7 EMPTY \_



DERWENT VALLEY -----

YEAR	
IMPER	/ JAN / FEB / MAR / APR / MAY / JUN / JUL / AUG / SEP / OCT / NOV / DEC /
1000	
1932	
	2222222112222111122222222222222222232333333
	5544444444444444333444433333333344444444
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1936	22222222221111111122222222222222222233222222
1937	222222111111111111111112112222222222222
1938	443333222222222222223333333333333333333
1939	
1940	
1941	
	22222221222221122111222222222222222333323232333333
	222222211122222222222222222222222222222
	222312222222222222222222222222222222222
1945	222222111222222222222222222222222222222
1946	222222211111222112222222222222222222222
1947	222222222222222111111111121112222222222
1948	321222211122222222222222222222222222222
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1950	2222222111212222222211122222222222222333333
1951	
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1956	3332222122221222222222222222222233333333
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	222222211222222222222222222222222222222
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1968	222122222222221111222222211222222222222
1969	222222222222222111111121222212222222222
1970	2222221111122111111111222222222223333333
	222222231122222112222222222222222222222
	22222221112211222111122222222221111212222
	222222222221112222222222222222222222333222222
	222222111122211222222222223333333333333
	222222222222222222222222222222222222222
	33322222222222222222222222222222222223333
1977	
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1979	222222222222222222222222222222222222223333
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	22322222222222222222222222222222222223333

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0	33	23	11	6	0	0
14	35	24	0	0	0	0
10	50	13	0	0	0	0
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0	31	14	10	16	2	0
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## SECTION 2 :- RESERVOIR OUTPUT STATES

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EACH DIRECT SUPPLY RESERVOIR HAS THREE OUTPUT STATES. THESE STATES Have associated with them maximum outputs and demand reduction Factors. Details can be found on the parameter file

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111111111111111111111111111111111111111	59	14	0	
111111111111111111111111111111111111111	73	0	0	
22221111211111111111111	60	13	0	
111111111111111111111111111111111111111	62	11	0	
11111111111111111111111	63	10	0	
111111111111111111111111111111111111111	72	1	0	
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111111111111111111111111111111111111111	67	6	0	
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#### TOTALS FOR RUN :- 3301 336 13

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# SECTION 3 :- DEMAND REDUCTION FACTORS

THE DEMAND REDUCTION FACTORS ASSUMED TO APPLY ARE DENOTED AS Follows :-Blank - No reduction

LANK	-	NO 1	REDUCTION
1	-	5%	REDUCTION
2	-	10%	REDUCTION
Э	-	15X	REDUCTION
4	-	20%	<b>REDUCTION</b>

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SHERWOOD

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	YEAR							OCCUREN
•	1046	/ .TAN /	/ FEB / MAR / APR IAY / JUN / JUL / AUG / SEP / OCT / NOV / DEG	1		2	3	4
	1932		LEE / MUE / MER HAT / JUR / JUE / HUG / JEF / ULI / NUV / DE		0	0	~	•
	1933		11111111111		3	1	0	0
		2222	222222222222222222222222222222222222222		. 3	38	0	0
	1935				3	38	0	0
	1936		•• •		3 0	ŏ	0	0
	1937		11111		5	ő	0	
	1938		22222221111111 111111111111111111111111		3 24	7	0	0
	1939				6 <b>1</b>	6	0	0 ()
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	1942	<u>۱</u>			ŏ	ŏ	0	0
	1943	`			0	ő		0
	1944				ŏ	ŏ	0	0
	1945		11			0	ő	0
	1946		**		2		-	0
	1947		1111111		0 7	0	0	0
	1948				0	0	0	0
	1949		111111111111111111111111111111111111111		0 26	o o	-	0
	1950		*************************	2		0	0	0
	1951				0	•	0	0
	1952		,		0	0	0	0
	1953		1		1	0	0	0
	1954				0	0	0	0
	1955		1 1				0	0
	1956		1 1		2 0	0	0	0
	1957				0	0	0	0
	1958				0	0	0	0
	1959		111111111122222211221111111		13	8	0	0
	1960				0	0	0	0
	1961				ŏ	ŏ	0	-
	1962				ŏ	ŏ	ŏ	0
	1963				ŏ	ŏ	ŏ	0
	1964		1		ĩ	ŏ	ŏ	-
	1965		•		ò	-	-	0
	1966				0	0	0	0
	1967				õ	ŏ	0	0
	1968				ŏ	ŏ	ŏ	ŏ
	1969				ŏ	ŏ	ŏ	õ
	1970				ŏ	ŏ	ŏ	Ň
	1971				ŏ	ŏ	ŏ	ŏ
	1972				ŏ	ŏ	ŏ	0
	1973				ŏ	ŏ	ŏ	0
	1974		111		3	ŏ	ŏ	0
	1975		111111111111111111111111111111111111111		.8	5	ŏ	ŏ
	1976	2	1111111111111111111111		15	3 1	ŏ	0
	1977	-		_	0	ō	ŏ	õ
	1978				ŏ	ŏ	ŏ	0
	1979		111111111111111111111111111111111111111		15	7	ŏ	0
	1980				13 1 <b>5</b>	7	0	0
	1981		1111111111111111222221122111111		10 15	7	0	0
	1 201			. 4		/	v	v

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#### BECTION 4 :- DEMAND SHORTPALLS

NO ACTION IS TAKEN IN THE MODEL TO REMEDY A SHORTPALL. THEY ARE FLAGGED AS FOLLOWS :-

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BLANK - NO SHORTFALL - 1 8 2% SHORTFALL 1 - 3 1 2 4Z SHORTFALL Э - 5 1 6% SHORTFALL 4 - 7 8 BX SHORTFALL 5 - 9 \$ 10% SHORTFALL 6 -11 & 12% SHORTFALL 7 -13 & 14% SHORTFALL 8 -15 1 16% SHORTFALL 9 -17 1 18% SHORTFALL 3 - SHORTFALL EXCEEDING 18%

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NORTH EAST DERBS

		YEAR													FRE 1	QUBNC	IES O				-			_	
		1932	/ JAN /	FER	/ MAR /	APR /	MAY	/ JUN / 11	JUL /	AUG /	SEP /	0CT /	NOV / DE	SC /	_		3	4	5	G	7	8	9	3	
		1933						112		1 1					2	0	0	0 0	0	0	0	0	0	0	
		1934													0	ò	ŏ	ŏ	ŏ	ŏ	0	0	0	0	
		1935 1936							1 111	-1					5	Ó	ō	ō	ō	ō	ō	ŏ	ŏ	ŏ	
		1937					11	111		11					2	0	0	0	0	0	0	0	0	ŏ	
		1938			-	222									5	0 3	0	0	0	0	0	0	0	0	
		1939						2						•	ŏ	1	ŏ	0	0	0	0	0	0	0	
		1940						222 22							ŏ	5	ŏ	ŏ	ŏ	ŏ	ŏ	0	0	0	
	4	1941 1942						1							1	0	0	ō	ō	ŏ	ō	ŏ	ŏ	ŏ	
		1943						1							1	0	0	0	0	0	0	Ō	ō	ō	
		1944					1	-							1	0	0	0	0	0	0	0	0	0	1
		1945					-								ŏ	0	0	0	0	0	0	0	0	0	
	1.	1946													ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	0	0	0	
		1947						1							1	0	Ō	ŏ	ō	ŏ	ŏ	ŏ	ŏ	ŏ	
		1948 1949						222	2						0	0	0	0	0	0	0	0	ŏ	ō	
		1950						444	3						0	3 0	1	0	0	0	0	0	0	0	
		1951						1							1	ő	0	0	0	0	0	0	0	0	
	•	1952							1						i	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	0 0	0	0	
		1953													0	0	Ō	ō	ō	ŏ	ŏ	ŏ	ŏ	ŏ	
		1954 1955													0	0	0	0	0	0	0	ò	ō	ō	
	*	1956							111						3	0	0	0	0	0	0	0	0	0	
	#2	1957						2							0	0	0	0	0	0	0	0	0	0	
	4	1958													ŏ	ò	ŏ	ŏ	ŏ	0	0	0	0	0	
	-	1959							22			•			õ	4	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	0	
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	7	1962 1963						11							2	0	0	0	0	0	0	0	0	0	
	4	1964													ŏ	0	0	0	0	0	0	0	0	0	
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24	7.	1967 1969						11							2	0	0	0	0	0	0	0	Ó	ō	
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5 A .		1973 1974						12							1	0	0	0	0	0	0	0	0	0	
	-3	1975						122	2	2					0	2	0	0	0	0	0	0	0	0	
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	5	1979						22	11						2	2	0	0	0	ō	ō	ŏ	ŏ	ō	
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APPENDIX 2.

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1932-81 SIMULATION, 1979 IS 1989, 1980 IS 1990, 1981 IS 1990(A).

USING 1989/90 DEMANDB, 1990 LINKS & BYSTEM CONSTRAINTS

OUTPUT FILE 2 :- ANNUAL AVERAGE FLOW AND COST FOR EACH LINK IN BACH YEAR

A. SUPPLY LINKS

SHREWSBURY Shrewsbury Telford Ludlow Ludlow Monigomery South Baates HC	SOURCE GROUNDWATER SHELTON GROUNDWATER TRIMPLEY LOCAL SOURCES LOCAL SOURCES BLITHFIELD GROUNDWATER HAMBTON LOADE	33	
MONTGOMERY	GROUNDWATER Shelton Groundwater Trimpley Local Sources	33 12 59	
MONTGOMERY	SHELTON Groundwater Trimpley Local Sources	12 59	
MONTGOMERY	GROUNDWATER TRIMPLEY Local Sources	59	
MONTGOMERY	TRIMPLEY Local sources	•••	
MONTGOMERY	LOCAL SOURCES	R	
MONTGOMERY		5	
SOUTH STAFFS WC	LOCAL SOURCES	18	
	BLITHFIELD	33	
SOUTH STAFFS WC	GROUNDWATER	181	
SOUTH STAFFS WC	HAMPTON LOADE	125	
SOUTH STAFFS WC	LITTLE EATON	2	
SOUTH STAFFS WC	LOCAL SOURCES	6	
WOLVERHAMPTON	GRCUNDWATER	79	
WOLVERHAMPION	HAMPTON LOADE	34	
BIRMINGHAN	ELAN VALLEY	308	
BIRHINGHAM	TRIMPLEY	0	
NUNEATON	DOVE SCHEME	, i	
NUNBATON	SHUSTOKE	31	
NUNEATON	UPTON & WORCS	1	
COVENTRY	SHUSTOKE	Ř	
COURNTRY	DRAYCOTE	9	
COVENTRY	GROUNDWATER	30	
COVENTRY	UPTON & WORCS	46	
RUGRY	DRAYCOTE	11	
RUGRY	STANFORD	3	
RUGBY	LOCAL SOURCES	Š	
BOUTH WARWICKS	UPTON & WORCS	21	
SOUTH WARWICKS	WILLES MEADOW	22	
SOUTH WARWICKS	LOCAL BOURCES	16	
GLOUCESTERSHIRE	WYELANDS	33	
GLOUCESTERSHIRE	NYTHE	87	
GLOUCESTERSHIRE	LOCAL SOURCES	21	
WORCESTER	UPTON & WORCS	37	
WORCESTER	LOCAL SOURCES	9	
K IDDERMINSTER	GROUNDWATER	43	
KIDDERMINSTER	TRIMPLEY	6	
EAST WORCS WC	GROUNDWATER	61	
BAST WORCS WC	ONBERSLEY	0	
BAST WORCS WC	UPTON & WORCS		
EAST WORCE WC	LOCAL SOURCES	7	
SHERWOOD	OGSTON	9	
SHERWOOD	GROUNDWATER	69	
NOTT INGHAM	DERWENT VALLEY	20	
NOTT INGHAM	CHURCH WILNE	43	
NOTTINGHAM	GROUNDWATER	109	
NORTH WEST DERBS	DERWENT VALLEY	16	
NORTH WEST DERBB	LOCAL SOURCES	- 9	
	GLOUCESTERSHIRE WORCESTER WORCESTER KIDDERMINSTER EAST WORCS WC BAST WORCS WC EAST WORCS WC EAST WORCB WC	GLOUCESTERSHIRE LOCAL SOURCES WORCESTER UPION & WORCE WORCESTER LOCAL SOURCES KIDDERMINSTER GROUNDWATER KIDDERMINSTER TRIMPLEY EAST WORCS WC ONBERSLEY EAST WORCS WC UPION & WORCS FAST WORCE WC LOCAL SOURCES	WORCESTERUPTON & WORCES37WORCESTERLOCAL SOURCES9KIDDERMINSTERGROUNDWATER43KIDDERMINSTERTRIMPLEY6EAST WORCS WCGROUNDWATER61BAST WORCS WCOMBERSLEY0EAST WORCS WCUPTON & WORCS4EAST WORCB WCLOCAL SOURCES7

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	0	
	3070	
	195	
	5790	
	.980 1975	
	845	
	770	
124	465	
	675	
	370	
	9740 1885	
	340	
	500	
	2350	
	220	
	1735 1130	
	090	
	1025	
	7585	
	0	
	955	
	240	
	820	
	)355 7085	
	210	
	5055	
	310	
92	710	

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	NORTH BAST	DERBS	OBSTON	34	239515
	NORTH BAST	DERBS	HOMESFORD	30	309520
	NORTH EAST		LOCAL SOUR		80665
	DERBY	• • •	DERWENT VA		167900
	DERBY		CHURCH WIL		41610
	DERBY		HOMESFORD	11	117895
5	DERBY		LITTLE BAT		342005
	DERBY		LOCAL SOUR		21900
	LEICESTER		DOVE SCHEN		1791420
	LEICESTER		DERWENT VA		102200
	LEICESTER		CHURCH WIL		4745
	LEICESTER		CHARNWOOD	10	84315
	LEICESTER		UPTON & WO		0
	LEICESTER		LOCAL SOUR		133225
	RUTLAND		LOCAL SOUR		143445
	UPPER TREN	T	TITTESWORT		162790
	UPPER TREN	-	GROUNDWATE		1381890
	NEWARK	-	GROUNDWATE		147460
•					
	TOTALS :-			2347	19863665
	B. MISCELL	ANEOUS	FLOWS		
	DESTINATIO	N	ORIGIN	ELOW (ML/D)	POWER COST (#/ANNUH)
		-			
	CARS INGTON		ANBERGATE	0	0

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RUN AVERAGES

A. SUPPLY LINKS .......

GROUNDWATER	SHREWSBURY	33
BHELTON	SHREWSBURY	13
GROUNDWATER	TELFORD	59
TRIMPLEY	LUDLOW	8
LOCAL SOURCES	LUDLOW	5
LOCAL SOURCES	HONTGOMERY	19
BLITHFIELD	SOUTH STAFF8 WC	63
GROUNDWATER	SOUTH STAFFS WC	180
HAMPTON LOADE	SOUTH STAFFS WC	111
LITTLE EATON	SOUTH STAFFS WC	2
LOCAL SOURCES	SOUTH STAFFS WC	6
GROUNDWATER	WOLVERHAMPTON	78
HAMPTON LOADE	HOLVERHAMPTON	36
ELAN VALLEY	BIRMINGHAM	312
TRIMPLEY	BIRMINGHAM	ō
DOVE SCHEME	NUNEATON	4
SHUSTOKE	NUNEATON	33
UPTON & WORCS	NUNEATON	ō
SHUSTOKE	COVENTRY	9
DRAYCOTE	COVENTRY	ģ
GROUNDWATER	COVENTRY	30
UPTON & WORCS	COVENTRY	48
DRAYCOTE	RUGBY	6
	RUGĐY	8
STANFORD	RUGBY	5
LOCAL SOURCES		22
UPTON & WORCS	SOUTH WARWICKS	22
WILLES HEADOW	BOUTH WARWICKS	16
LOCAL SOURCES	SOUTH WARWICKS	
WYELANDS	GLOUCESTERSHIRE	34
MYTHE	GLOUCESTERSHIRE	89
LOCAL SOURCES	GLOUCESTERSHIRE	20
UPTON & WORCS	WORCESTER	38
LOCAL SOURCES	WORCESTER	9
GROUNDWATER	KIDDERMINSTER	43
TRIMPLEY	KIDDERMINSTER	62
GROUNDWATER	BAST WORCS WC	0
DMBERSLEY	EAST WORCS WC	
UPTON & WDRCS	EAST WORCS WC	4
LOCAL SOURCES	EAST WORCS WC	7
OGSTON	SHERWOOD	11
GROUNDWATER	SHERWOOD	69
DERWENT VALLEY	NOTT INGHAM	25
CHURCH WILNE	NDTT INGHAM	42
GROUNDWATER	NOTTINGHAM	109
DERWENT VALLEY	NORTH WEST DERDS	16
LOCAL SOURCES	NORIH WEST DERBS	9
OGBTON	NORTH BAST DERBS	34
HOMESFORD	NORTH BAST DERBS	29
LOCAL SOURCES	NORTH EAST DERBS	11
DERWENT VALLEY	DERBY	73

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	-	-	-	-	-	-	-		
242360 98915 415735 139795 36500 175200 458075			٠						
1646880 1416930 15330 33215 857385 460630 466835 0									
43070 362445 4380 93630 114975 274115 713210						4			
67525 92710 54750 333610 236085 187610 333975								6.	1
891695 220460 573780 131765 395295 164025 680360 0									
60590 64240 108770 631815 37305 334705 915035		- 1 -			/	l l			
106580 92345 261340 303680 80300 166805						, ,			

	CHURCH WILNE	DERBY	11	109500
	HOMESFORD LITTLE EATON	DERBY	45	347845
			10	21900
	LOCAL SOURCES	-DBRBY	166	1639945
	DOVE SCHEHE	LEICESTER	45	102200
	DERWENT VALLEY	LEICESTER	40 . 0	365
	CHURCH WILNE	LEICESTER	-	365
	CHARNWOOD	LBICESTER	20	730
	UPTON & WORCS	LEICESTER	0	
	LOCAL SOURCES	LEICESTER	12	132130
	LOCAL SOURCES	RUTLAND	13	142715
	TITTESWORTH	UPPER TRENT	26	195640
	GROUNDWATER	UPPER TRENT	145	1325315
	GROUNDWATER	NEWARK	16	146730
	TOTALS :-		2282	19924985
	B. HISCELLANEOUS	FLOWS		
	Dest inat ion	OR IG IN	FLOW (HL/D)	POWER COST (#/ANNUH)
1.				
1	CARS INGTON	AMBERGATE	0	0

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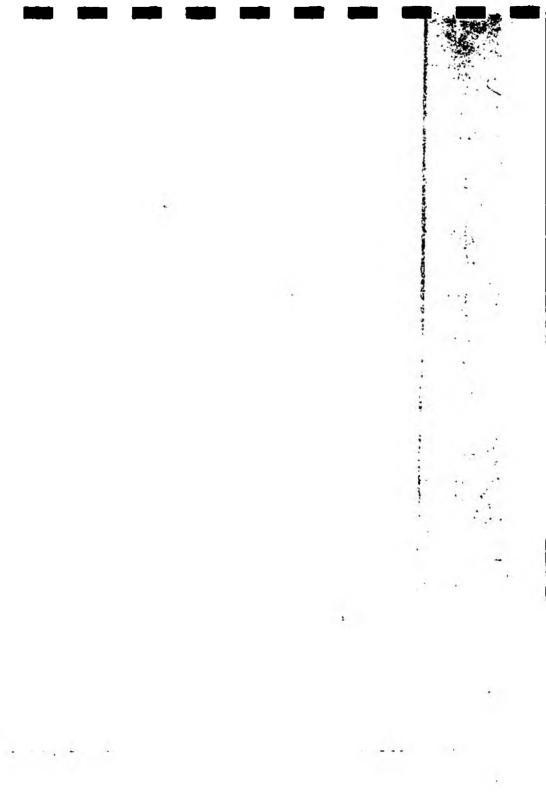
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DESTINATION	OKIGIM	(ML/D)	(\$/ANNUH)
CARS INGTON	AMBERGATE	0	0

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APPENDIX 3.

****	k A s	LA.	t A s	k A s	k de s	k.k.	k.k.	****	****	t.	kki		t.t.	t A I	h A I		iki	k.k	**		i de l		44	***	k##	****
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1932-81 SIMULATION,1979 18 1989,1980 18 1990,1981 18 1990(A).

USING 1989/90 DEMANDS, 1990 LINKS & SYSTEM CONSTRAINTS

DUTPUT FILE 4 :- PENTAD RECORD OF FLOWS , VOLUMES , ETC. IN THE SEVERN - WYE SYSTEM

	*
THIS MODEL IS SUPPORTED BY :-	*
	*
WATER RESOURCES SECTION	*
t	*
CATCHMENT HANAGEMENT	*
	*
NATIONAL RIVERS AUTHORITY	*
	¥
SEVERN-TRENT REGIO	*
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	. 976																• ••		
	₽D¥	VYRN A	VYRN *	VYRN A	CLYW A	CLYN A	SHRP A					* **							
	NDA	VOL A	REL +	BANK A	VOL +	RELA	SHRP A Abbt A	DOLW A	BEWD A	HAWB A			SEVREGA /		REG	A STORM A	: TOTAL 🔺	1	
	1	47265	25	905	43800	135	. 1001 <b>x</b>	RESPL A	RESEL + 12772		FLOW A	ELOW /	REGMENTAR		IND	A LOSSESA	LOSSESA	1	
	2	48780	45	905	44815	135	ŏ	737	7493	12849	13567	12937	0	0	¢	-	0	1	
5	3	49000	45	905	45160	135	ŏ	518	6561	11503 9189	12071	11441	0	0	c	-	0	1	
	4	49335	45	905	45470	135	ŏ	506	2642	4291	9623	8993	. 0	0	¢	•	0		
	5	49860	45	905	45880	135	ŏ	541	4350	5306	4494 5552	3854	0	0	G		0	3	
;	6	49620	45	905	45850	135	ŏ	384	3589	4635		4922	0	0	c	-	0		
	7	48875	45	905	45515	135	ŏ	270	2425	3293	4936 3420	4206 2790	0	0	9	-	0	4	
	B	49960	45	905	45460	135	ŏ	375	3163	4113	4302	3672	0	0	0	•	0		
	9	52795	25	1005	47595	135	ō	1044	8053	9458	9949	9319	ŏ	0	0		0	-	
	10	52425	45	1005	47585	135	ŏ	392	6207	10759	11262	10632	0	0	9	•	0	•	
	11	52310	45	1005	47340	135	ō	304	2844	4662	4864	4234	ŏ	0	0	•	0		
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· ·	17	52075	25	1930	48065	19	0	694	7460	10182	10700	10070	ŏ	ŏ	ŏ	•	-		
2	10	51875	45	1830	48235	135	0	457	6088	8712	9116	8486	ō	ŏ	0	•	0	4	10
1	19	51825	45	2555	48045	135	0	325	2920	4607	4806	4176	ŏ	ŏ	ò	•	0	:	
	20	51060	45	2555	48115	18	0	82	2076	3315	3446	2816	ŏ	ŏ	0		0	*	
1	21	50675	45	2555	48470	18	Ō	193	1439	2597	2549	2069	ŏ	õ	o	•	ŏ		
	22	49805	45	2555	48670	18	0	133	1566	2945	2908	2428	ŏ	õ	o	-	ŏ		
i.	23	49740	45	2555	48820	18	0	114	1127	1963	1875	1395	ŏ	ŏ	ŏ	-	ŏ		
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	25	47015	45	3280	49215	18	0	174	896	1668	1571	1091	17	Š	o	-	ŏ		
1	26	45835	45	3280	49355	18	0	110	1463	2467	2402	1922	0	0	0	0	Ó		
5	27 29	45115	45	3280	49770	18	0	215	909	2008	1928	1448	4	0	0	0	ō		
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	31	41860	45	4005	49440	19	0	123	1085	2150	2072	1592	0	0	0	0	Ō	•	
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	35	36645	94	3313	46280	256	40	302	872	1496	1067	887	368	390	1	0	22		
•	36	35170	94	3470	45395	190	40	216	868	1654	1236	1056	306	324	1	0	18		
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	40	29425	94	2770	34840	500	40	500
	41	28055	94	2525	32660	436	40	436
	42	26675	94	2280	30160	500	40	500
	43	25235	94	2760	27715	500	40	522
	44	23805	94	2515	25215	500	40	500
	45	22355	94	2270	22810	500	40	530
	46	20910	94	2025	20320	500	40	504
	47	19455	94	1780	17820	500	40	500
	48	18020	94	1535	15320	500	40	500
	49	16685	94	1290	12820	500	40	500
	50	15335	94	1770	10360	500	40	516
	51	15205	94	1525	7900	500	40	51£
	52	14550	95	1275	7955	24	40	94
	53	14410	95	1025	6215	384	40	456
3	54	17960	75	775	6990	18	37	347
	55	21110	25	875	2705	10	0	326
	56	24060	25	1700	8900	18	0	491
	57	25360	45	1700	10330	18	0	567
	58	29075	25	1800	12625	18	0	819
	59	30450	45	1800	13595	18	0	415
	60	31530	45	1800	14700	18	0	461
	61	31540	45	1800	15290	18	0	260
	62	32450	45	1800	16430	18	0	473
	63	32690	45	1800	17140	18	0	324
	64	32275	45	1800	17635	18	0	253
	65	31665	45	1800	18075	18	0	217
	66	31005	45	1800	19370	19	0	524
	67	33220	25	1900	21190	18	0	686
	68	33485	45	1900	22660	18	0	580
	69	35505	45	1900	24920	18	0	810
	70	35240	45	1900	25615	18	0	318
	71	34475	45	1900	26135	18	Ō	255
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3739	6562	6459	6229	0	0	0	0	0	•	
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7387	15291	15885	.5405	0	0	0	0	0		
12324	23504	24528	24048	0	0	0	0	0		
5217	10420	10761	10281	0	0	0	0	0		
4961	17617	18456	17826	0	0	0	0	0		
5350	19981	20944	20314	0	0	0	0	0		
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APPENDIX 4.

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1932-81 SIMULATION,1979 IS 1989,1980 IS 1990,1981 IS 1990(A).

USING 1989/90 DEMANDS, 1990 LINKS & SYSTEM CONSTRAINTS

OUTPUT FILE 8 :- PENTAD RECORD OF ALLOCATIONS OF WATER FROM THE FOLLOWING SOURCES

SHELTON	HAMPTON LOADE	TRINPLEY	OMBERSLEY	UPTON & WORCS
натне	WILLES MEADOW			

THIS MODEL 18 SUPPORTED BY :-WATER RESOURCES SECTION CATCHHENT MANAGEMENT NATIONAL RIVERS AUTHORITY SEVERN-TRENT REGION \*\*\*\*\*

### LIST OF THE ABBREVIATED NAMES USED IN THIS OUTPUT

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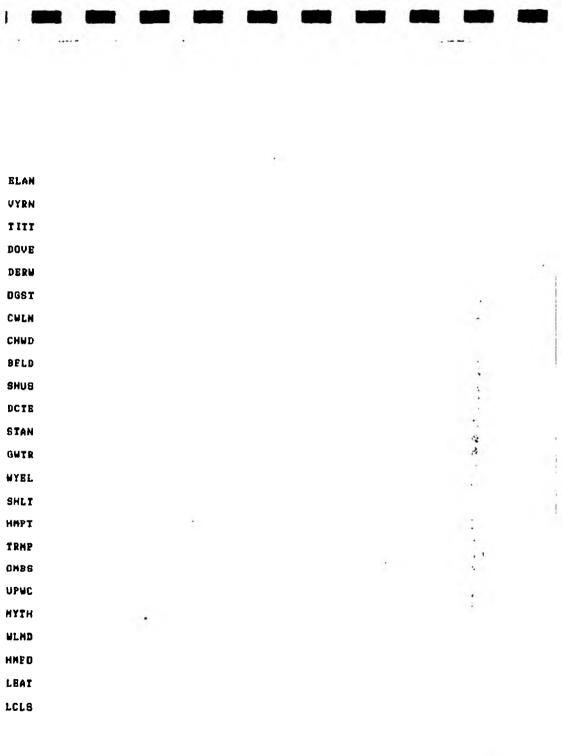
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	SHREWSBURY	SHRW	ELAN VALLEY
	TELFORD	TELF	VYRNWY
	LUDLOW	LUDL	TITTESWORTH
	MONTGOMERY	HGHY	DOVE SCHEME
	SOUTH STAFFS WC	SSWC	DERWENT VALLEY
	WOLVERHANPTON	WOLV	OGSTON
	BIRMINGHAM	BHAM	CHURCH WILNE
•	NUNEATON	NNIN	CHARNWOOD
	COVENTRY	COVY	BL ITHE IELD
	RUGBY	RGBY	SHUSTOKE
	SOUTH WARWICKS	SWAR	DRAYCOTE
	GLOUCESTERSHIRE	GLOC	STANFORD
	WORCESTER	WORC	GROUNDWATER
	k iddern inster	KIDD	WYELANDS
	BAST WORCS WC	EMMC	SHELTON
9	SHERWOOD	SHWD	HAMPTON LOADS
	NOTTINGHAM	NGHM	TRIMPLEY
	NORTH WEST DERBS		ONBERSLEY
r	NORTH EAST DERBS	NEDB	UPTON & WORCB
	DERBY	DRDY	MYTHE
	LEICESTER	LEIC	WILLES MEADOW
	RUTLAND	RILD	HONBBEORD
	UPPER TRENT	UTRT	LITTLE BATON
	NEWARK	NEWK	LOCAL SOURCES



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APPENDIX 5.

1932-81 BIMULATION,1979 IB 1989,1980 IS 1990,1981 IS 1990(A).

USING 1989/90 DEMANDS, 1990 LINKS & BYSTEM CONSTRAINTS

OUTPUT FILE 6 :- PENLAD RECORD OF ALLOCATIONS USED IN THE FOLLOWING DEMAND CENTRES NUNBATON COVENTRY RUGBY SOUTH WARWICKS LEICESTER

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## LIST OF THE ABBREVIATED NAMES USED IN THIS OUTPUT

SHREWSBURY,	SHRW
TELFORD	TELF
LUDLOW	LUDL
HONTGOMERY	MGNY
SOUTH STAFFS WC	SSWC
WOLVERHANPTON	WOLV
B IRN INGHAM	BHAM
NUNEATON	NNTN
COVENTRY	COVY
RUGBY	RGBY
SOUTH WARWICKS	SWAR
GLOUCESTERSHIRE	GLOC
WORCESTER	WORC
K IDDERMINSTER	KIDD
EAST WORCS WC	EWWC
SHERWOOD	SHWD
NOTTINGHAM	NGHM
NDRTH WEST DERBS	NWDB
NORTH EAST DERBS	NEDÐ
DERBY	DRBY
LEICESTER	LEIC
RUTLAND	RTLD
UPPER TRENT	UTRT
NEWARK	NEWK

ELAN VALLEY	ELAN
VYRNWY	VYRN
TITTESWORTH	TITT
DOVE SCHENE	DOVE
DERWENT VALLEY	DBRW
OGSTON	OGST
CHURCH WILNE	CWLN
CHARNWOOD	CHWD
BLITHFIELD	BFLD
SHUSTOKE	SHUS
DRAYCOTE	DCTB
STANFORD	STAN
GROUNDWATER	GWTR
WYELANDS	WYEL
SHELION	SHLT
HAMPTON LOADE	HHPT
TRIMPLEY	TRMP
OHBERSLEY	OMBS
UPTON & WORCS	UPWC
MYTHE	HTTH
WILLES MEADOW	WLHD
HOHEBFORD	HHED
LITTLE EATON	LEAT
LOCAL SOURCES	LCLS

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HOHLOLOKD				
LITTLE EATON	46.7	46.8	85.18	55.0
1978				
SOURCE NAME	AVGE OUTPUT		PERCENTAGE UBB	ANNUAL LICENCED
BUUKLE NHIE	MAY-DCI(ML/D)			
ELAN VALLEY	311.0	311.0	85.44	364.0
VYRNWY	0.0	0.0	0.00	208.0
<b>FITTESWORTH</b>	29.6	32.3	73.81	43.0
DOVE SCHEME	164.0	164.0	53.25	308.0
DERWENT VALLEY	160.8	161.9	66.08	245.0
				4.
OGSTON	45.0	45.0	42.86	105.0
CHURCH WILNE	45.1	44.0	26.85	164.0
CHARNWOOD	25.0	25.0	121.95	20.5
<b>BLITHFIELD</b>	65.0	65.0	102.20	63.6
SHUSTOKE	42.0	42.0	102.44	41.0
DRAYCDTE	14.9	15.1	30.14	50.0
STANFORD	8.1	7.9	88.13	9.0
WYELANDS	34.0	34.0	75.56	45.0
SHELTON	13.0	13.0	33.68	38.6
HAMPTON LOADE	144.0	144.0	79.21	181.8
TRIMPLEY	14.0	14.0	23.26	60.2
OMBERSLEY	0.0	0.0	0.00	41.8
UPTON & WORCS	111.0	111.0	111.00	100.0
нутне	88.0	88.0	80.73	109.0
WILLES MEADOW	22.0	22.0	88.35	24.9
HOMESFORD	39.1	39.1	71.27	54.8
LIITLE EATON	47.0	47.0	85.45	55.0

#### SOURCE OUTPUT STATISTICS FOR THE WHOLE RUN

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SOURCE NAME	AVGE OUTPUT Hay-Oct(ML/D)	AVGE OUTPUT Jan-Dec(NL/D)		
ELAN VALLEY	0.0	311.9	85.68	364.0
VYRNWY	0.0	0.0	0.00	- 208.0
T ITTESWORTH	0.0	26.6	60.74	43.8
DOVE SCHEME	0.0	170.0	55.21	308.0
DERWENT VALLE	Y 0.0	159.1	64.93	245.0
DESTON	0.0	44.5	42.43	105.0
CHURCH WILNE	0.0	46.1	28.12	164.0
CHARNWOOD	0.0	19.6	95.74	20.5
BLITHFIELD	0.0	62.6	98.46	63.6
SHUSTOKE	0.0	41.6	101.43	41.0
DRAYCOTE	0.0	14.7	29.37	50.0
STANFORD	0.0	8.3	92.74	9.0
WYELANDS	33.8	33.9	75.36	45.0
SHELTON	0.0	13.0	33.64	38.6
HAMPTON LOADE	0.0	147.0	80.83	181.8
TRIMPLEY	0.0	14.1	23.37	60.2
ONBERSLEY	0.0	0.0	0.00	41.8
UPTON 1 WORCS	0.0	112.3	112.34	100.0
NYTHE	89.6	88.8	B1.43	109.0
WILLES MEADOW	0.0	22.0	88.35	24.9
HOMESFORD	0.0	39.5	72.12	54.8
LITTLE EATON	0.0	47.0	85.45	55.0

APPENDIX 6.

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